## **CITY OF MATLOSANA ELECTRICITY - SUPPLY TARIFF STRUCTURE ELECTRICITY - SUPPLY**

## PART A: Monthly charges for availability and use of Council's electricity supply system:

	· · · · · · · · · · · · · · · · · · ·	,	14.59%	7.47%
			Current	Proposed
1	BASIC CHARGES		Tariff	Tariff
			2021/2022	2022/2023
	The following basic charges shall apply: ( Excluding Kanana, Khuma and Tigane -E	skom Supplier)		
	1.1 Domestic, Prepaid and Indigents (Indigent Subsidized)		R163.15	R175.34
	1.2 Business and light industrial plus prepaid (as per item 3)	NERSA approval	R342.35	R 357.41
	1.3 Industrial - Bulk High		R1,456.06	R1,564.83
	Bulk Low (Small Business)		R2,157.33	R2,318.48
	1.4 "Time of use" - high and low tension <b>NOT IN USE</b>		R9,447.90	R10,153.66
	1.5 Midvaal	NERSA approval	R6,804.64	R7,312.94
	The basic charges in terms of item 1 shall be levied for each month for each erf, star			
	lot or other area with or without improvement, which is or in the opinion of the Counc can be connected to the supply main whether electricity is consumed or not; provide			
	that where any erf, Stand, lot or other area is occupied by more than one consumer			
	whom electricity is supplied by the Council, the applicable basic charge shall be levie			
	respect of each meter.	id III		
	respect of each meter.			
	The basic charges which are levied in accordance with item 1 are payable			
	by the registered owner of the erf, stand, lot or other area; provided that where			
	property of the Council is leased or the registered owner cannot be identified.			
	such basic charges shall be payable by the lessee of the particular property.			
			<u>14.59%</u>	<u>7.47%</u>
2	DOMESTIC SUPPLY			
			2021/2022	2022/2023
	This tariff shall apply to electricity supplied to :			
	A control of the control of the			
	Amateur sporting clubs			
	Charitable institutions Churches			
	Council hostels			
	Government dwellings			
	Indigent consumers ( first 50 kWh free of charge )			
	Private dwelling-houses			
	Residential flats			
	Retirement and care centres			
	Townhouses			
	Per unit consumed			
	Block 1 (1 - 50 kWh)	NERSA approval	R1.2658	R1.3603
	Block 2 (51 - 350 kWh )	TALITON approval	R1.6180	R1.7389
	Block 3 (351 - 600 kWh)	NERSA approval	R2.1758	R2.3384
	Block 4 (601 kwh - 1500 kWh )	·	R2.4993	R2.6860
	Block 5 (>1500 kWh)		R2.6314	R2.8280
	Where electricity is supplied to a consumer where a combination of domestic	and		
	business categories is applicable. the tariff for business shall be applied.			
	Bulk Domestic	NEDCA approval	R2.5048	R2.6924
	Bulk Dolliestic	NERSA approval	R∠.5U48	K2.0924
	1			

	BUSINESSES/ GOVERNMENT INSTITUTIONS SUPPLY Businesses up to 40 000 kwh		2024/2022	2022/2022
	LOW SEASON		2021/2022	2022/2023
	This tariff shall apply to electricity supplied to :			
	Bed and Breakfast places			
	Business and Industrial			
	Boarding Houses			
	Crèches and Nursery schools			
	Guest Houses			
	Private Hospitals/Government Hospitals			
	Private Hostels			
	Private Schools / Government Schools			
	Staircase and Public Lighting			
	Clubs and Halls			
	Government Departments Government and Private Institutions			
Į.	Per unit consumed	NERSA approval	R2.5805	R2.69
			1.2.0000	
	HIGH SEASON			
	This tariff shall apply to electricity supplied to :			
	Bed and Breakfast places			
	Business and Industrial			
	Boarding Houses			
	Crèches and Nursery Schools			
	Guest Houses			
	Private Hospitals/ Government Hospitals			
	Private Hostels			
	Private Flostels  Private Schools/ Public Schools			
	Staircase and Public Lighting			
	Clubs and Halls			
	Government Departments			
	Government Departments Government and Private Institutions			
ı	Government Departments	NERSA approval	R2.6332	R2.74
	Government Departments Government and Private Institutions	NERSA approval	R2.6332	R2.74
	Government Departments Government and Private Institutions	NERSA approval	R2.6332	R2.74
	Government Departments Government and Private Institutions Per unit consumed	NERSA approval	R2.6332	R2.74
4	Government Departments Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMERS	NERSA approval		
4	Government Departments Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMERS  HIGH TENSION	NERSA approval		
4	Government Departments Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMERS	NERSA approval		
1	Government Departments Government and Private Institutions Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMERS  HIGH TENSION LOW SEASON	NERSA approval		
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1	Government Departments Government and Private Institutions  Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMERS  HIGH TENSION LOW SEASON  Consumers with a maximum demand. measured over a period of thirty minutes. of not less than 100 kilovolt-amperes. may with the approval of the Council take a supply from the high-tension mains in bulk. The consumer shall be responsible	NERSA approval		
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1	Government Departments Government and Private Institutions  Per unit consumed  SUPPLY TO INDUSTRIAL CONSUMERS  HIGH TENSION  LOW SEASON  Consumers with a maximum demand, measured over a period of thirty minutes, of not less than 100 kilovolt-amperes, may with the approval of the Council take a supply from the high-tension mains in bulk. The consumer shall be responsible for the total cost of such a connection.  The charges for such supply, measured on the high tension side, shall be as follows:  1 Unit charge for electricity consumed: Per unit	NERSA approval	2021/2022 R1.5441	<b>2022/2023</b>
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	LOW TENSION					
	LOW SEASON					
	Consumers with a maximum dema					
	of not less than 100 kilovolt-ampe					
	for the total cost of such a connec	ns in bulk. The consumer shall be responsible				
	To the total cost of such a connec					
	The charges for such supply. mea					
	<ol> <li>Unit charge for electric</li> </ol>	R1.5181 R312.46	R1.6315 R335.25			
		2 Maximum demand charge: Per kilovolt-ampere NERSA approval				
		ne maximum declared or 50% of the maximum demand				
		month, whichever is the larger				
	HIGH SEASON					
	The charges for such supply. measured as low voltage. shall be as follows:					
	1 Unit charge for electric		NERSA approval	R2.1703	R2.3325	
	2 Maximum demand ch		NERSA approval	R312.46	R335.25	
		ne maximum declared or 50% of the maximum demand				
	registered during any	month, whichever is the larger				
5	BUSINESS SUPPLY					
	BUSINESSES ABOVE 40 000 KV			2021/2022	2022/2023	
-	Consumption of 315 kilovolt-am LOW SEASON	peres or more				
	Unit charges:	Standard : NOT IN USE		R1.96	R2.11	
	HIGH SEASON					
	Unit charges:					
		Standard: NOT IN USE		R2.02	R2.17	
6	PRE PAID / CONVENTION	NAL METER SUPPLY				
	6.1 DOMESTIC INDIGENT			2021/2022	2022/2023	
		or Por unit				
	6.1.1 Single and 3 phas	e. Fer unit				
	Block 1	(1-50 kWh) (Subsidized)		R1.2584	R1.3524	
	Block 2	(51 - 70 kWh)	NERSA approval	R1.2838	R 1.3796	
	Block 3	(71 - 350 kWh)	NETO, approval	R1.6407	R1.7633	
	Block 4	(351kwh - 600 kWh)		R2.1824	R2.3454	
	Block 5	(>600kWh)		R2.5731	R2.7653	
		,				
	6.2 DOMESTIC OTHER USE 6.2.1 Single and 3 phas	RS (PRE- PAID/CONVENTIONAL)				
	0.2.1 Single and 5 phas	e. i ei unit				
	Block 1	(1-50 kWh)	NERSA approval	R1.2658	R1.3603	
	Block 2 Block 3	(51 - 350 kWh ) (351 - 600 kWh )	NERSA approval	R1.6180 R2.1758	R1.7389 R2.3384	
	Block 3	( 601 kwh - 1500 kWh )	NEKSA approvai	R2.1758 R2.4993	R2.3384 R2.6860	
	Block 5	(>1500 kWh)		R2.6314	R2.8280	
ł	6.3 BUSINESS					
	LOW SEASON					
	Single and 3 phase: Po	er unit		R2.5805	R2.7733	
	HIGH SEASON					
	Single and 3 phase: Po	er unit		R2.6332	R2.8299	
	SEASONS					
	High Season : Low Season :	July to September October to June				
7	DEPARTMENTAL SUPPL	Υ		2004/2002	2002/2522	
	The following tariff shall apply to M	lunicipal Installations:		2021/2022	2022/2023	
i.						
	The low season peak energy char	ge by Escom to Council plus 5%				

## **GENERAL CHARGES**

	GENERAL CHARGES		4.8%	
1	TESTING AND INSPECTION	2021/2022	2022/2023	
	The charges for the testing of electricity meters in terms of Section 9(1) of the Council's Standard Electricity By-laws shall be as follows:			
	Meters will be tested upon requests by the consumers after payment of the following fees per meter.			
	1.1 Single phase meter	R 499.11	R 523.07	
	1.2 Three phase meter 1.3 Programmable meter (Maximum demand)	R 733.09 R 1,986.43	R 768.28 R 2,081.78	
	1.3 Programmable meter (maximum demand)	1,500.43	2,001.76	
2	CHARGES FOR LATE PAYMENT	2021/2022	2022/2023	
	2.1 Penalty for disconnection and reconnection of services if not paid on the due date	R 381.56	R 399.87	
	2.2 Reconnection after disconnection due to non-payment, provided that account in			
	arrears has been settled or acceptable arrangements have been made for			
	payment: after hours, Saturdays, Sundays and Public holidays	R 672.50	R 704.78	
3	CHARGES IN RESPECT OF POWER FAILURE	2024/2022	2022/2022	
	Where an employee of the Council is called to a customer's premises to attend to a complaint of failure	2021/2022	2022/2023	
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been cuased by a fault in the consumer's equipment for which the Council is not responsible, the following charges will be made.			
	3.1 For consumers within the municipal area:			
	3.1.1 During normal working hours	R 310.02	R 324.90	
	3.1.2 After hours, Saturdays, Sundays and public holidays	R 715.42	R 749.76	
	3.2 For consumers outside the municipal area:			
	3.2.1 During normal working hours	R 393.48	R 412.37	
	3.2.2 After hours, Saturdays, Sundays and public holidays	R 673.52	R 705.85	
4	SPECIAL METER READINGS			
	2021/20		2022/2023	
	4.1 When an employee of the Council is called to read a meter outside the schedule dates of meter readings. With the exception where the request is for final reading for closing			
	of an account, the paid amount will be refunded if the monthly readings were incorrectly read by the Municipality.	R 228.94	R 239.93	
	4.2 Final Reading charges (Closure of Accounts)	R 41.74	R 43.74	

PART B: Other charges for electricity services:

5	SERVICE O	CONNECTIONS		2021/2022	2	022/2023
	5.1	The owner of the premises concerned shall make application for the installation or reinstatement of a service connection in a form prescirbed by the Municipality				
	5.2	A non standard services connection shall be installed at the expenses of the owner and the cost thereof as determined by the Council's engineer shall be paid to the Council be fore supply is authorised.				
	N:B	All costs related to supply and installation of a cable, kiosk and breaker will be the responsibility of customer.				
	5.3	New single phase Pre-paid meter connection	R	2,163.09	R	2,266.92
	5.4	New three phase Pre-paid meter connection Three phase Conventional (business only)	R R	5,726.32 5,726.32	R R	6,001.18 6,001.18
	5.5	New or upgrading to a three phase connection will be based on 13.8Kva, resulting in a contribution based on the allowable capacity for the stand.				
	N:B	Where developers paid for the infrastructure and the kiosks is on the erf boundary, Excluding sectional title developments:				
	5.6	Change over to single phase Pre-paid meter including labour and transport.	R	2,163.09	R	2,266.92
	5.7	Change over to three phase Pre-paid meter including labour and transport.	R	5,726.32	R	6,001.18
	5.8	Load management or controller	R	1,638.15	R	1,716.78
	5.9	New connection SSEG	R	2,650.00	R	2,777.20
	5.10	Every part of the services connection shall remain the property of the Council.				
	5.11	For re-instating customer connection that has been removed due to tampering (Meter, Meter box and labour)	R	12,459.44	R	13,057.49
	5.12	Painting, defacing, pasting of posters services connection or any equipment of council.	R	2,989.01	R	3,132.48
	5.13	Tampering of electricity meter-Residential single phase.	R	7,455.74	R	7,813.62
	5.14	Tampering of electricity meter-Residential three phase below 60A.	R	22,367.24	R	23,440.87
	5.15	Tampering of electricity meter-Business or 12months estimation based on 40% load factor which ever is higher.	R	28,161.50	R	29,513.25
	5.16	Joining of cable which was cut off due to illegal reconnections.	R	1,219.16	R	1,277.68
	5.17	Reconnection fee	R	652.90	R	684.24
	5.18	Owners request for disconnection of defaulters	R	394.08	R	413.00
	5.19	Owners request for inspection	R	262.32	R	274.91
	5.20	Notice to defaulters	R	41.51	R	43.50
	5.21	SMS services to defaulters	R	2.77	R	2.90
	5.22	Damage to Municipal property	equ lab	ual cost of nipment and our plus 15% nin fee	equi labo	al cost of pment and ur plus 15% in fee
	5.23	Request of electrical quatation three phase 45A and above.	R	666.55	R	698.54
	5.24	Notwithstanding the fact that the service connection to an approved electrical installation may already have been completed, the Council may in its absolute discreation refuse to supply electricity to that installation until all amounts due to the Council by the same customer in respect of that or any other service connection, whether or not on the same premises, have been paid.				
	5.25	No owner shall be entitled to require more than one service connection for a supply to any premises even if it comprises or occupies more than one stand. The engineer may, how ever, subject to such conditions as he thinks fit to impose on the owner, provide more than one service connection is provided, it shall be nulawful to interconnect them.				
	5.26	The applicant for a service connection shall, before work on his installation is commenced, furnish the Council with such indemnity as it may specify.				
	5.27	The engineer may, notwithstanding any indemnity given in terms of paragraph 5.24 refuse to install a service connection until he is satisfied that no preson is entitle to object such installation.				
	5.28	The levy for all connections included tha cost to the customer of all material, meters, equip ment, transport and labour which to the reasonable estimate of the Council's engineer, will required to establish the connection plus an amount of 15% of such costs for administrative fees.	Act	ual cost plus 15%	Actu	al cost plus 15%

6	BULK SU	IPPLY CONTRIBUTIONS	1	2021/2022	2	022/2023
	6.1	Single phase connection over 60-Per Kva	R	399.65	R	418.83
	6.2	Three phase per KvA	R	399.65	R	418.83
	The	above also apply after completion of a project and the customer within the development request				
		ncrease in capacity.				
		Over and above the bulk contribution the developer must pay the connection fees as applicable				
		he particular application. The developer is responsible for supply and installation of equipment.				
	Hou	sing units must incorporated alternative energy technology.				
7	NETWOR	RK FEASIBILITY LOAD STUDY	1	2021/2022	2	022/2023
	of the	all subdivisions or developments where such a development has, to the reasonable discreation ne Deputy Director: Electrical & Mechanical, an impact on the electrical network, the applicant will e to obtain at his cost a feasibility report from Electrical consultants regarding the impact of the elopment of the overall network.				
8	CONSUN	IER DEPOSITS		2021/2022	2	022/2023
	DEPOSITS N	OT VATABLE		1/2022		J22/2023
	The	following deposits shall be payable when application for a connection is made:				
	8.1. 8.1. 8.1. 8.1. 8.1. 8.1.	2 Charitable institutions 3 Churches 4 Council hostels 5 Government dwellings and institutions 6 Private dwelling-houses 7 Retirement and care centres				
	8.1.	8 Townhouses  Deposit payable	R	1,734.89	R	1,818.16
	8.1.	9 Residential flats				
		Deposit payable	R	1,102.94	R	1,155.88
	8.1.	10 Indigent consumers (payable in two instalments)				
		Deposit payable	R	470.99	R	493.60
	8.1.	11 Households with pre paid electricity				
		Deposit payable	R	1,257.94	R	1,318.32
	<b>7.2</b> Bus 7.2.	Deposit for business supply above 80A  Deposit to be based on two months consumption calculated at 40% load factor or estimated consumption as calculated by the design engineer. Where a minimum deposit is more than R20 000-00, the applicant be allowed to pay 50% in cash and provide a bank guarantee for the balance.		R 2,980.90	R	3,123.98
10	VALUE A	DDED TAX	2	2 <b>021/2022</b> 15%	2	<b>022/2023</b> 15%
.0	TALUL P			15%		137
		e subjected to VAT leposits are exempted from VAT NT NOTE				
	decimals are	ining three or more decimals will be rounded off to the nearest last two decimals. Where only two shown in the tariffs, no rounding off will take place. On the Residential sliding scale tariffs, no is applicable.				